MODELING AND VALIDATION ANALYSIS ACCORDING TO TEMPERATURE EFFECT OF DIFFERENT TYPE BATTERIES

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Nowadays, batteries used in many areas such as renewable energy sources have an important place in energy storage. Because of the unstable and intermittent structure of renewable energy sources, battery energy storage technology is becoming important. There are many different types of batteries in the market, such as lead-acid, nickel-metal hydride and lithium-ion. It is very important that these batteries are well recognized and controlled accordingly to extend their cycle life. In this study, necessary parameter values were obtained by conducting lead acid, nickel--metal hydride and lithium-ion charge-discharge experiments by using climatic chamber in the laboratory environment. A single model was created using curve fitting for three different battery types. In addition to the electrical model of the batteries, the temperature model was also combined to conduct state analyzes at different operating temperatures of the batteries and a mathematical model was derived. The obtained mathematical model MATLAB/M-File program was used to compare with the experimental results. In this paper, electrical and thermal mathematical equations for different types of batteries are compared with experimental and model results and the accuracy ratios are given.

Keywords: Battery modeling, Energy storage, Lead-acid, Lithium-ion, Nickel-metal hydride, Temperature effect.

1. Introduction

The most important problem for providing energy from renewable energy sources (RES) to the electric power system is unstable and variable of the energy generated from these sources by depending on the climatic conditions [1]. From the solar panels in a sunny weather and wind turbines on a windy day efficient electricity can be generated. However, the electricity generated by renewable energy sources varies according as the climatic conditions. Energy storage technologies are an important player in electric power systems in recent future [2,3]. Energy storage applications can cope with the change in value resulting from the power of RES according to meteorological conditions and only day that can work as solar energy systems. With energy storage applications can be ensured more stable power quality to the users by through micro grids. All these functions are not realized productively and efficiently by using monotype energy storage unit in micro grids.
There are many storage alternatives as energy storage solutions. Particularly, batteries are among the indispensable energy storage units with the development of technology. Many battery types with various chemical structures are being developed. The use of lead-acid, nickel-metal hydride (Ni-MH), and lithium-ion batteries, which are widely used today, is quite common. Lead-acid and Ni-MH batteries have lower energy density than lithium-ion batteries. In addition, compared to lead-acid and Ni-MH batteries, lithium-ion batteries store more energy in their volume and weight [4,5]. In this study, lead-acid, Ni-MH and lithium-ion battery types were investigated. One of the most important things to be aware of regarding the use of batteries today is the consideration of its temperature. Batteries are damaged by extreme temperatures, and they also have negative effects such as explosion and burning [6,7,8]. If the batteries are checked (charge-discharge) in consideration of the electrical parameters as well as the temperature, long-cycle life of the batteries is ensured [9,10].

There is no direct measurement of battery state of charge (SOC), and an approximate estimation account is possible depending on the physical, chemical and electrical parameters of the battery. Many battery models have been developed for calculating the battery characteristics and accordingly the SOC of battery [11]. Three different models, electrochemical, stochastic and electrical, have been proposed in the cell-based studies that make up the battery. The equations which form the model together with the calculation accuracy criterion of electrochemical models are composed of sets of nonlinear, complex partial differential equations. In this model, which requires long calculation times, it is necessary to know a large number of parameters which must be provided by the manufacturer and which are very difficult to obtain. These models are more useful in battery design. The calculation accuracy of the statistical models based on a set of probability formula is low and there is no clear information about cell characteristics. In addition, the calculation times of these models are also extended. Mathematical battery models obtained without any electrical value; energy efficiency and capacity. Electrical models for batteries consist of passive elements such as sources and resistances and capacitors [12,13]. There are many studies about battery modeling in the literature. Chen et al. studied a model that combines the temporary capacitance of the Thevenin model and the properties of the impedance-based model for lithium-ion batteries [14]. Rakhmatov et al. propose a model for battery life investigation for implementations in a pocket PC [15]. Lithium-based batteries have an improved electrical circuit model based on the temperature effect [16,17]. In another study, the analysis of temperature and aging effects of lithium-ion batteries was investigated [18,19]. With the proposed hybrid battery model, the capacity of the lithium battery was determined with a maximum error rate of 4.7 % and 9.2 % [20]. In this study, the Li-ion battery charge model with maximum 1.748% error, discharge model with maximum 1.437% error rates has been observed. Another application of today's developing batteries is hybrid and electric vehicles. Especially lithium-ion batteries used in electric vehicles have high energy densities. This high energy density causes severe temperature effects during use. More than 15 coefficients are used in other proposed thermal model structures. A thermal model with too much coefficient makes it difficult to form the equation at the beginning [21,22]. In this study, a single coefficient is included in the proposed thermal battery model. Thus, the battery state of charge is detected faster and more accurately. It is known that both internal and ambient temperature affect the operating characteristics of lithium-ion batteries especially in electric and hybrid electric vehicles [18,23]. It is very important to know the temperature of each battery cell, especially in electric vehicles. Temperature-related thermal battery algorithm has been tried without thermal test chamber [24]. This removed the test process from the constant temperature conditions. Since the tests performed in this study were done in the thermal test chamber environment, the temperature was kept constant throughout the experimental study. Thus, the batteries voltage values taken for the batteries give a real thermal model. Many modeling studies have been carried out considering the temperature of the batteries [25,26,27].
This study analyzed both temperature and electrical characteristics and created a single mathematical model. In this study, the electrical battery model is used, which is the source of voltage and resistance. Accurate modeling of the battery and the control of the parameters with low error rates prolong both the life of the battery and ensure safe operation. The purpose of this study is to model the battery parameters with the lowest error rates by modeling different types of batteries operating in different temperature conditions.

2. Battery Charge Modeling with Temperature Effect

The lead-acid battery charging graph in different temperatures conditions shown in Figure 1 is used in battery charging modeling studies. This graph shows the change of the terminal voltage according to the SOC of battery in case of charging a lead-acid battery. The charging graphs of all the batteries constructed in this study are based on this curve type in terms of basic structure. Therefore, the derivation of the model equation of such a curve constitutes the basis of the charge modeling studies in this study. As modeled in the curve of the example charge chart, it is divided into two parts as \( f_{C1} \) and \( f_{C2} \) functions.

\[
\begin{align*}
 m_1 &= \frac{V_{B3} - V_{B1}}{SOC_2 - SOC_1} \\
 m_2 &= \frac{V_{B3} - V_{B2}}{SOC_3 - SOC_2}
\end{align*}
\]

In battery charging experiments, different battery types are subjected to tests at the same current values and at different temperatures. The voltage value at the terminals of the battery differs according to the SOC of the battery at different temperature values. The difference in these graphs is actually the change in the values of \( m_1 \) and \( m_2 \) given in (Eq.1) and (Eq.2). Thus, if the operating temperature of the battery changes, the variation of the SOC of the battery at different temperatures can be estimated with the same equation structure in the direction of the data taken from the experimental results.

Equation (Eq.3) and (Eq.4) are given in equations \( f_{C1} \) and \( f_{C2} \). The \( f_{C1} \) and \( f_{C2} \) equations in the battery charge model are expressed as a whole and the total charge graph is generated. The formula of this total charge graph is expressed as in (Eq.5) using the equations \( f_{C1} \) and \( f_{C2} \). Thus, the graph of the battery charge curve will be expressed by a single basic mathematical equation.

\[
f_{C1} = V_{B0} + \frac{dV_{B0}}{dT_{B1}} (T_{B1} - T_{REF}) + \left[ \frac{V_{B2} - V_{B1}}{SOC_2 - SOC_1} \right] \cdot SOC
\]
\[ f_{c2} = V_{b02} + \frac{dV_{b02}}{dT_{B1}} (T_{B1} - T_{REF}) + \left[ \frac{V_{B1} - V_{B2}}{SOC_1 - SOC_2} \right] \cdot SOC \]  

(4)

Given by (Eq.3) and (Eq.4); \( V_{b0} \) is the battery terminal voltage at the start of the function \( f_{c1} \). \( V_{b02} \) is the battery terminal voltage at the start of the function \( f_{c2} \). \( V_{B1} \), \( V_{B2} \) and \( V_{B3} \) are the functions of the battery voltage intermediate values, \% denominated the SOC of the battery, \% denominated \( SOC_1 \), \( SOC_2 \) and \( SOC_3 \) are the functions of the intermediate values of the SOC of battery, \( T_{B1} \) is the intermediate temperature value of the battery, \( T_{REF} \) (25°C / 77°F) is the reference temperature point for the battery.

\[ V_{MBD} = (f_{c1} - f_{c2}) \cdot e^{-5} \left[ \frac{SOC}{SOC_1} \right] + f_{c2} \]  

(5)

The function of the \( V_{MBD} \) battery charge curve in (Eq.5) is the function of the curve \( f_{c1} \) and the curve \( f_{c2} \) is the curve function in the second case. In this equation, the difference between the functions \( f_{c1} \) and \( f_{c2} \) in the first section is multiplied by an exponential coefficient. This coefficient is chosen because the \( e^5 \) value is close to zero. The value -5 is selected because the closest value to the bending point of functions \( f_{c1} \) and \( f_{c2} \) gives \( e^5 \). In the equation, the \( f_{c1} \) function is first plotted for the \( SOC_1 \) initial values, then the \( e^5 \) value approaches zero when it reaches the \( SOC_3 \) value. This will complete the curve drawing in the equation that will only retain the \( f_{c2} \) function.

The variation of the battery according to the charging voltage value and the SOC of the battery are obtained by (Eq.6). The voltage of battery calculated in battery charge modeling studies is represented by \( V_{MBD} \). \( V_{MBD} \) voltage matrix obtained from battery charge modeling studies and the values obtained from experimental results are plotted on the same graph.

3. Battery Discharge Modeling with Temperature Effect

In the case of battery discharge modeling studies, the variation of the voltage at the terminals of the terminal according to the SOC of the battery is given in case of discharging of a sample battery in Figure 2. The discharge curves of all the batteries constructed in this study are based on this curve type in terms of basic structure. Therefore, the extraction of the model equation of such a curve will form the basis of all discharge modeling work as it is in charge modeling studies. The change in discharge voltage can be defined by a single function as shown in the graph of Figure 2.

![Figure 2](image-url)  

**Figure 2.** Typical discharge voltage-SOC graph for lead-acid batteries under different temperatures.

The \( f_{B} \) function used for battery discharge modeling in different temperatures is given in (Eq.7). \( V_{b0} \) in (Eq.7) is the starting point of the voltage at the terminal terminals of the battery of the discharge curve, SOC is the battery occupancy rate in \%, \( SOC_0 \) is the parameter which defines the function in \%, the parameter is the parameter which determines the angle of bending of the curve, which is the intersection of the \( SOC_1 \) and \( V_{B1} \) points of the \( kp \) value battery discharge curve. The voltage of battery calculated in battery discharge modeling studies in different temperatures is represented by \( V_{MBD} \). The \( V_{MBD} \) voltage equation obtained from the battery discharge modeling studies and the values obtained...
from the experimental results are plotted on the same graph and compared.

In (Eq.7), when the SOC value is the maximum, that is, when the SOC value is equal to $SOC_0$, the exponent is equal to zero. In this case, only the exponential coefficient $V_{BO}$ of the function remains $-kp$. This value also points to $V_{BO}$, the starting position of the curve. Then, depending on the time-varying values of the SOC, the battery discharge curve descends down to $SOC_0$.

As in battery charging tests, different battery types are subjected to the same discharge currents at different temperatures during discharge tests. The voltage at the terminals of the battery at different temperatures varies according to the SOC of the battery. So the $SOC_0$ value of the battery discharge curve is getting smaller. The difference in these graphs is actually the variation of the $SOC_0$ value and the $kp$ coefficient given in (Eq.7). These $SOC_0$ and $kp$ coefficients are determined by the results obtained from different discharge values.

Thus, in case of changing the temperature of the battery, it is possible to estimate the change of the battery fullness state by the same equation structure in the direction of the data taken from the experimental results.

$$V_{MBC} = V_{BO} + \frac{dV_{BO}}{dT_{B1}}(T_{B1} - T_{REF}) + \left[ \frac{V_{B2} - V_{B1}}{SOC_2 - SOC_1} \right]SOC - V_{BO2} + \frac{dV_{BO2}}{dT_{B1}}(T_{B1} - T_{REF}) + \left[ \frac{V_{B3} - V_{B2}}{SOC_3 - SOC_2} \right]SOC$$

(6)

$$V_{MBD} = V_{BO} + \frac{dV_{BO}}{dT_{B1}}(T_{B1} - T_{REF}) - \left[ V_{BO} + \frac{dV_{BO}}{dT_{B1}}(T_{B1} - T_{REF}) \right]e^{kp(\frac{SOC}{SOC_0})} + \left[ V_{BO} + \frac{dV_{BO}}{dT_{B1}}(T_{B1} - T_{REF}) \right]e^{-kp}$$

(7)

<table>
<thead>
<tr>
<th>Temperatures</th>
<th>Discharge Rates</th>
<th>Discharge Rates</th>
<th>Discharge Rates</th>
</tr>
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<tbody>
<tr>
<td></td>
<td>Lead-acid</td>
<td>Ni-MH</td>
<td>Lithium-ion</td>
</tr>
<tr>
<td>-10°C (14°F)</td>
<td>$k_p = 2.23$</td>
<td>$k_p = 2.46$</td>
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</tbody>
</table>

The $k_p$ value here determines the curve point in the discharge curve of the battery. After obtaining the experimental results, the simulation model is compared with the actual model. These $k_p$ coefficients are determined as a result of comparison and the $k_p$ values obtained during experimental studies are given in Table 1.

The battery model developed in the study includes both electrical and thermal model. In this way, modeling of different types of batteries has been realized by considering the temperature effect with a single mathematical model. Battery charge and discharge modeling results are compared with experimental studies and the error rate results are given for the modeled equations. The error rate amounts of the graphs calculated in the model with the data obtained in the battery charge and discharge experiments are determined by the formula given in (Eq.8).

$$h_B = \left( \frac{V_B - V_{MB}}{V_B} \right) \times 100$$

(8)

Equation (Eq.8); the comparison error ratio in $h_B$ modeling result, $V_B$ battery terminal voltage, $V_{MB}$ is the battery terminal voltage value calculated as model result. This voltage value is taken as $V_{MBC}$ for charge modeling value and $V_{MBD}$ for discharge modeling value [28].

Table 1. $kp$ coefficients obtained during battery discharge experimental studies.
4. Experimental Validation Test Bench

The battery will vary depending on the voltage at the battery terminals while charging and discharging due to chemical internal structure. For example, when the battery is connected to the charger, the source voltage is equal to the voltage at the terminal. However, if the terminals connected to the battery are removed, the voltage of the battery becomes small after a certain period of time. Likewise, the voltage reading during battery discharge is smaller than when the load is not connected. This is explained by the battery diffusion model [6]. Figure 3 shows the measurement points and the circuit diagram of the battery charge and discharge experiments.

Battery modeling experiments were carried out taking into account battery diffusion model behavior. During this modeling study, the batteries were charged and discharged in different temperatures in the climatic chamber. The dynamic internal resistance of the battery was calculated by these current and voltage values. Then the voltage at the ends of the battery was measured after the source connection was cut off and recovery of the cells of the battery was expected. This measured battery gives information on the SOC of battery, which is proportional to the charge level occupancy rate. In experimental studies, coulomb-counting method was used to determine the charge status of the batteries and is given in (Eq.9). During battery discharge, current and voltage values were measured with a digital analog converter card. These current and voltage values provide information about the dynamic internal resistance of the battery. Then, the charge is separated from the battery terminals, as is the case during charging. The battery is expected to recover again. The battery voltage level remains constant during this time of 15-30 seconds. The voltage level of the battery is measured and recorded while the battery terminals are disconnected.

\[
\text{SOC} = \left(1 - \frac{1}{3600} \cdot \frac{I_B}{Ah} \right) \cdot 100
\]

In this study, (Eq.10) is used to calculate the dynamic internal resistance of the battery after receiving the charging results of the batteries. The battery voltage is lower than the source voltage until the battery is fully charged while the battery is charging.

\[
R_{BC} = \frac{V_B + \frac{dV_B}{dT_B}(T_B - T_{REF}) - V_{SOC}}{I_B}
\]

If the battery is connected to the load while in the discharge state, the voltage value at the battery terminals will decrease by the previous value. The dynamic internal resistance of the battery while discharging is calculated as in (Eq.11).
\begin{align}
V_{SOC} - V_B + \frac{dV_B}{dT_B}(T_B - T_{REF})
\end{align}

\[ R_{BD} = \frac{dV_B}{dT_B} I_B \]

Equation (Eq.10) and (Eq.11); \(V_B\) is the voltage at the terminals of the battery, \(V_{SOC}\) is the internal source voltage of the battery, which is associated with the occupancy of the battery represented in series with the battery, \(T_B\) is the intermediate temperature value of the battery, \(T_{REF}\) is the reference temperature point for the battery, \(I_B\) is battery current during charging and discharging, \(R_{BD}\) is dynamic internal resistance of the battery in case of charging, the \(R_{BD}\) represents dynamic internal resistance in the case of discharge of the battery.

5. Summary of Battery Experimental Studies

In this section, a summary of the results of experimental charging and discharging under different temperatures of three different batteries is given. The total battery capacity, charging and discharging currents, charging and discharging C ratios, capacity amounts in terms of mAh given to the battery and charging and discharging test periods are given in detail in Table 2.

As the lead-acid battery, a battery with 12 V terminal voltage and 7200 mAh capacity was used. Figure 4 (a) and (b) compares the values obtained from the experimental measurements of the lead-acid battery with the proposed mathematical model. Lead-acid battery is supplied by DC source with 1 A and 2 A charging. In the climatic chamber, the dynamic behavior of the battery was investigated in four different cases with temperature -10°C, 0°C, 20°C and 40°C. The lead acid 1 A and 2 A charge is the experimental and mathematical model comparison result. The error rate of the formula in (Eq.8) is 1.252% at -10°C, 0.902% at 0°C, 1.163% at 20°C and 1.095% at 40°C in 1 A charging and 1.345% at -10°C, 1.087% at 0°C, 1.607% at 20°C and 1.298% at 40°C in 2 A charging.

![Figure 4](image)

**Figure. 4.** Lead-acid battery charging in different temperature experimental and proposed model comparison: (a) 1A charging; (b) 2A charging.

The experimental results were recorded by connecting the lead-acid battery at different temperatures, with 1 A and 2 A discharge current by the electronic load. The measured discharge currents are plotted and the mathematical model discharge model is shown in Figure 5 (a) and (b).

As a result of the comparison, the error ratios were calculated as 1.401% at -10°C, 1.224% at 0°C, 1.365% at 20°C and 0.983% at 40°C in 1 A discharging and 1.563% at -10°C, 1.302% at 0°C, 1.564% at 20°C and 1.098% at 40°C in 2 A discharging with given in (Eq.8). The lead-acid battery internal resistance shows different values depending on different temperature conditions in 1 A.
The graph of the change in the internal resistance of the lead-acid battery during 1 A charging/discharging under different temperatures is given in Figure 6. In (Eq.9), the dynamic internal resistance of the lead-acid battery decreases as the temperature increases. The internal resistance of the lead acid battery used in the experimental studies was calculated to be 1.206 Ω at -10°C.

![Graph of the change in the internal resistance of the lead-acid battery under different temperatures.](image)

**Figure. 5.** Lead-acid battery discharging in different temperature experimental and proposed model comparison: (a) 1A discharging; (b) 2A discharging.

<table>
<thead>
<tr>
<th>Battery Type [Manufacturer]</th>
<th>Experimental Condition</th>
<th>Constant Current [A]</th>
<th>Battery Voltage [V]</th>
<th>Battery Capacity [mAh]</th>
<th>Battery C Rate [C]</th>
<th>Elapsed Time [min]</th>
<th>Given/Received Capacity [mAh]</th>
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**Table 2: Experimental parameter values of different types of batteries used in validation.**

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<tr>
<th>Battery Type [Manufacturer]</th>
<th>Experimental Condition</th>
<th>Constant Current [A]</th>
<th>Battery Voltage [V]</th>
<th>Battery Capacity [mAh]</th>
<th>Battery C Rate [C]</th>
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</table>

**Table 3: Error rates in the proposed mathematical modeling study results under different operating conditions.**

As the battery charges, this dynamic internal resistance gradually decreases and is about 0.385 Ω. 6 serial 2300 mAh batteries with 1.2 V cell voltages were used in the experiment with Ni-MH batteries.

![Graph showing the change in internal resistance under different temperatures.](image)

**Figure. 6.** Lead-acid battery experimental charge/discharging internal resistance for 1A.
This battery group voltage is 7.2 V in total. Figure 7 (a) and (b) gives the experimental results of 1 A and 2 A at -10°C, 0°C, 20°C and 40°C of the Ni-MH battery and the mathematical model result comparison.

Figure 7. Ni-MH battery charging in different temperature experimental and proposed model comparison: (a) 1A charging; (b) 2A charging.

The error rate of the Ni-MH battery using (Eq.6) is 1.671% at -10°C, 0.889% at 0°C, 1.567% at 20°C and 1.310% at 40°C in 1 A charging and 1.772% at -10°C, 0.971% at 0°C, 1.634% at 20°C and 1.501% at 40°C in 2 A charging.

Figure 8 (a) and (b) shows the experimental results of the Ni-MH battery under different discharge conditions under 1 A, 2 A and the comparison of the proposed mathematical model. This comparison, it is estimated that the error rates according to (Eq.8) are 1.626% at -10°C, 0.834% at 0°C, 1.057% at 20°C and 1.518% at 40°C in case of Ni-MH battery in 1 A discharging and 1.713% at -10°C, 1.921% at 0°C, 1.230% at 20°C and 1.486% at 40°C in 2 A discharging.

Figure 8. Ni-MH battery discharging in different temperature experimental and proposed model comparison: (a) 1A discharging; (b) 2A discharging.

Figure 9 shows the dynamic internal resistance change graph of the battery during 1 A charging/discharging under Ni-MH battery different operating temperatures. The internal resistance of the Ni-MH battery starts at 0.413 Ω during charging, and the charge decreases to approximately 0.1 Ω. As shown here, the dynamic internal resistance change of the Ni-MH battery during discharge is different from that of charging. The internal resistance change range (-10°C to 40°C) of the battery at
different temperatures is approximately 0.112 $\Omega$.

One of the most important points to note here is that a lithium-ion battery should be charged in a controlled way as the SOC increases. It is understood from Figure 9 that the lithium-ion batteries should first be charged with constant current and then with constant voltage as the charge topology. The error rates of the lithium-ion battery and under different temperature were calculated as 1.748% at -10°C, 1.134% at 0°C, 0.961 at 20°C and 1.408% at 40°C in 1 A charging and 1.821% at -10°C, 1.271% at 20°C and 1.597% at 40°C in 2 A charging.

![Graph](image1)

**Figure. 9.** Ni-MH battery experimental charge/discharge internal resistance for 1A.

Experimental studies have used a 2150 mAh lithium-ion battery with 3.7 V terminal voltages. Figure 10 (a) and (b) shows the comparison results of the lithium-ion battery in a climatic chamber with a DC source current of 1 A and 2 A charging.

![Graph](image2)

**Figure. 10.** Lithium-ion battery charging in different temperature experimental and proposed model comparison: (a) 1A charging; (b) 2A charging.

Figure 11 (a) and (b) shows the comparison of the terminal voltage changes at different temperatures with the mathematical model of the lithium-ion battery under 1 A and 2 A by discharging under the electronic load. According to (Eq.8), the error rates were calculated as 0.854% at -10°C, 1.021% at 0°C, 1.437% at 20°C, and 1.329% at 40°C in 1 A discharging and 0.972% at -10°C, 1.375% at 0°C, 1.567% at 20°C and 1.438% at 40°C in 2 A discharging for the lithium-ion battery.

![Graph](image3)
Figure. 11. Lithium-ion battery discharging in different temperature experimental and proposed model comparison: (a) 1A discharging; (b) 2A discharging.

Figure 12 shows the change in the dynamic internal resistance of the lithium-ion battery cell during 1 A charging/discharging under different temperatures. During charging, the internal resistance of the battery decreases from 0.207 Ω to 0.124 Ω, and during discharge, starts from 0.109 Ω at the start and reaches up to 0.253 Ω at the end of the test.

Figure. 12. Lithium-ion battery experimental charge/discharge internal resistance for 1A.

The electrical characteristics of the batteries vary depending on the temperature. As the operating temperature of the batteries decreases, the ion exchange between the cells slows down. On the contrary, when the operating temperature of the batteries increases, the chemical process accelerates. Under the same conditions, the voltage value of the batteries at low temperature is low while the voltage value of the batteries at high temperature is high. Therefore, different charge or discharge times occur at different temperatures for the same battery.

When the dynamic internal resistance of the lithium-ion battery is too low, it increases the maximum power value that can be taken from the battery. At the same time, as the value of voltage on the dynamic internal resistance decreases, waste / loss energy on the battery decreases the energy and turns it into a more efficient battery. Because of these properties, lithium-ion batteries are now a high efficiency battery with high energy density.

In this study, experimental results were obtained by charging / discharging lead-acid, Ni-MH and lithium-ion battery types with different current (1 A and 2 A) at different temperature conditions (-10°C, 0°C, 20°C, 40°C). Accurate modeling of battery and defining of the parameters in low error rate is not only important for controlling energy storage systems but also improve the lifetime and ensure safe operation of the energy storage systems components. The main aim of this study is modeling and analysis of these energy storage units in low error rate and determines the operational parameters. In this paper, modeling of battery that is components of energy storage system has been performed. Graphics and results were obtained with MATLAB/M-File program by using experimental results. In Table 3, error rates are given as a result of comparison between experimental measurements and proposed mathematical modeling results.

7. Conclusions

In this study, the battery charge/discharge tests are taken at different current and temperature conditions and the SOC of battery estimation is done by the mathematical modeling studies. If the battery exceeds the charging voltage given in the catalog information, the distance between the cells of the battery is observed to increase physically. The parameters were obtained by determining the total
capacity change in battery charging and discharging modeling studies in the direction of these experiments. These modeling studies are obtained by “curve fitting” method. The proposed modeling equations allow comparison of charge/discharge experiments for batteries. Battery charge/discharge modeling studies were performed at different current and temperature values to compare the correctness of the equations and a mathematical model with acceptable error rates was established. The proposed mathematical model includes both electrical and thermal models to estimate capacity for actual operating states of the batteries. As a result of the comparison, the lead-acid battery charge model with maximum 1.607%, discharge model maximum 1.564%, Ni-MH charge model maximum 1.772%, discharge model maximum 1.713% and Li-ion charge model maximum 1.821%, discharge model with maximum 1.567% error rates has been observed.

It has been observed that as the temperature increases, the capacity of the battery increases. However, this temperature limit should not disservices the battery. It has been observed that the batteries have a cut-off/end voltage quickly approaching the working conditions at cold temperatures. It is recommended that batteries should not be lowered to 10 V for lead-acid, 1 V for Ni-MH (single cell voltage) and 3 V for lithium-ion batteries in terms of health and cycle life.

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Nomenclature

Ni-MH - Nickel- metal hydride
RES - Renewable energy sources
SOC - Battery state of charge
$f_{c1}$ - Battery charge curve 1st functions
$f_{c2}$ - Battery charge curve 2nd functions
$h_{b}$ - Error ratio in proposed battery modeling
$I_{b}$ - Battery experimental current during charging and discharging [A]
$kp$ - Battery discharge curve
$m_{1}$ - Slope of the function $f_{c1}$
$m_{2}$ - Slope of the function $f_{c2}$
$R_{bc}$ - Dynamic internal resistance of the battery in case of charging [Ω]
$R_{bd}$ - Dynamic internal resistance of the battery in case of discharge [Ω]
$SOC_{1} - SOC_{3}$ - SOC of battery intermediate values [%]
$T_{b}$ - Battery temperature value [°C-°F]
$T_{REF}$ - Reference temperature point for the battery [°C-°F]
$V_{B}$ - Battery terminals voltage [V]
$V_{B0}$ - Battery terminal voltage at the start of the function $f_{c1}$ [V]
$V_{B02}$ - Battery terminal voltage at the start of the function $f_{c2}$ [V]
$V_{B1} - V_{B3}$ - Battery voltage intermediate values [V]
$V_{MB}$ - Calculated battery terminal voltage [V]
$V_{MBC}$ - Battery charge modeling [V]
$V_{MBD}$ - Battery discharge modeling [V]

References


